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IGTE

Annex to Solar Keymark Certificate		Licence Number	011-7S2966 F
		Date issued	2020-01-28
		Issued by	DIN CERTCO

Licence holder	SST Solar GmbH	Country	Austria
Brand (optional)	-	Web	https://www.sst-solar.com/
Street, Number	Galinastraße 14	E-mail	office@sst-solar.com
Postcode, City	A-6820 Nenzing	Tel	+43 5525 20580

Collector Type	Flat plate collector

Collector name	Gross area (A_G)	Gross length	Gross width	Gross height	Power output per collector Gb = 850 W/m2, Gd = 150 W/m2 & u = 1.3 m/s $\vartheta_m - \vartheta_a$					
					0 K	10 K	30 K	50 K	70 K	111 K
	m²	mm	mm	mm	W	W	W	W	W	W
SST ECO SA	4.56	2 004	2 274	99	3 158	2 979	2 583	2 136	1 638	457
SST ECO SA	1.00	1 000	1 000	99	693	653	567	469	359	100
Power output per m² gross area					693	653	567	469	359	100

Performance parameters test method	Quasi dynamic									
Performance parameters (related to A_G)	η0, b	a1	a2	a3	a4	a5	a6	a7	a8	Kd
Units	-	W/(m²K)	W/(m²K²)	J/(m³K)	-	J/(m²K)	s/m	W/(m²K⁴)	W/(m²K⁴)	-
Test results	0.699	3.78	0.014	0.000	0.00	10 540	0.000	0.00	0.0	0.94

Incidence angle modifier test method		Quasi dynamic - outdoor								
Incidence angle modifier	Angle	10°	20°	30°	40°	50°	60°	70°	80°	90°
Transversal	$K_{\theta T,coll}$	1.00	1.00	0.99	0.98	0.91	0.78	0.54	0.27	0.00
Longitudinal	$K_{\theta L,coll}$	1.00	1.00	0.99	0.98	0.91	0.78	0.54	0.27	0.00

Heat transfer medium for testing		Water	
Flow rate for testing (per gross area, A_G)		dm/dt	0.020 kg/(sm²)
Maximum temperature difference during thermal performance test		$(\vartheta_m-\vartheta_a)_{max}$	81 K
Standard stagnation temperature (G = 1000 W/m²; ϑ_a = 30 °C)		ϑ_{stg}	170 °C
Maximum operating temperature		$\vartheta_{max\ op}$	k.A. °C
Maximum operating pressure		$p_{max,op}$	800 kPa

Testing laboratory	Institut für Gebäudeenergetik, Thermotechnik und Energiespeicherung (IGTE)	http://www.igte.uni-stuttgart.de	
Test report(s)	19COL1506 19COL1506Q	Dated	28.01.2020 28.01.2020

Comments of testing laboratory

Datasheet version: 6.1, 2019-09-26

Collectors can be manufactured in customer-specific sizes.
Kollektoren können in unterschiedlichen Größen nach Kundenwunsch gefertigt werden.

TZS Forschungs- und Testzentrum für Solaranlagen
Institut für Thermodynamik und Wärmetechnik
Universität Stuttgart
Pfaffenwaldring 6, 70550 Stuttgart (Vaihingen)

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Supplementary Information	Issued	2020-01-28

Annual collector output in kWh/collector at mean fluid temperature ϑ_m

Standard Locations	Athens			Davos			Stockholm			Würzburg		
Collector name / ϑ_m	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C
SST ECO SA	5 004	3 374	2 025	3 703	2 405	1 364	2 728	1 673	924	2 986	1 812	980
SST ECO SA	1 097	740	444	812	527	299	598	367	203	655	397	215
Annual output per m² gross area	1 097	740	444	812	527	299	598	367	203	655	397	215
Annual efficiency, η_a	62%	42%	25%	50%	32%	18%	51%	31%	17%	53%	32%	17%
Fixed or tracking collector	Fixed (slope = latitude - 15°; rounded to nearest 5°)											
Annual irradiation on collector plane	1765 kWh/m²			1630 kWh/m²			1166 kWh/m²			1244 kWh/m²		
Mean annual ambient air temperature	18.5°C			3.2°C			7.5°C			9.0°C		
Collector orientation or tracking mode	South, 25°			South, 30°			South, 45°			South, 35°		

The collector is operated at constant temperature ϑm (mean of in- and outlet temperatures). The calculation of the annual collector performance is performed with the official Solar Keymark spreadsheet tool Scenocalc Ver. 6.1 (September 2019). A detailed description of the calculations is available at http://www.estif.org/solarkeymarknew/

Additional Information

Collector heat transfer medium				Water-Glycole	
The collector is deemed to be suitable for roof integration				No	
The collector was tested successfully under the following conditions:					
Climate class (A+, A, B or C)				B	--
G (W/m²) >	900	ϑ_a (°C) >	15	H_X (MJ/m²) >	540
Maximum tested positive load				3000	Pa
Maximum tested negative load				2750	Pa
Hail resistance using steel ball (maximum drop height)				2	m

Additional collector attribute(s)

- ☐ Using external power source(s) for normal operation
- ☐ Co-generating thermal and electrical power
- ☐ Active or passive measure(s) for self-protection
- ☑ Façade collector(s)

Energy Labelling Information

	Reference Area, A_{sol} (m²)
SST ECO SA	4.56
SST ECO SA	1.00

Additional Informative Technical Data

Hydraulic Designation Code	Aperature Area, A_a (m²)
19-V-24R -7.2,2144-20.6,1917-D	4.13
not specified	

Data required for CDR (EU) No 811/2013 - Reference Area A_{sol}

Collector efficiency (η_{col})	52%

Remark: Collector efficiency (ηcol) is defined in CDR (EU) No 811/2013 as collector efficiency of the solar collector at a temperature difference between the solar collector and the surrounding air of 40 K and a global solar irradiance of 1000 W/m², expressed in % and rounded to the nearest integer. Deviating from the regulation ηcol is based on reference area (Asol) which is aperture area for values according to EN 12975-2 or gross area for ISO 9806:2017.

Data required for CDR (EU) No 812/2013 - Reference Area A_{sol}

Zero-loss efficiency (η_0)	0.69	--
First-order coefficient (a_1)	3.78	W/(m²K)
Second-order coefficient (a_2)	0.014	W/(m²K²)
Incidence angle modifier IAM (50°)	0.96	--

Remark: The data given in this section are related to collector reference area (A_{sol}) which is aperture area for values according to EN 12975-2 or gross area for ISO 9806. Consistent data sets for either aperture or gross area can be used in calculations like in the regulation 811 and 812 and simulation programs.